

# S-Keeper 7<sup>TM</sup> TYPE APPROVED CEMS





# Ŝ-Keeper 7™

## ARE YOU A SHIPOWNER OPERATING IN EMISSIONS CONTROL AREAS "ECAs"? IS INCREASING SHIP EFFICIENCY YOUR TARGET? ARE FUEL SAVINGS STILL AN ISSUE? THIS IS YOUR LIFERAFT.



**S-K7<sup>™</sup>** is a modular analysis system suitable for on-board continuous emissions monitoring as per:

- MARPOL Annex VI Reg. 13 & 14
- MEPC Circ. 471, 177(58), 259(68)
- IEC 60092-504
- REG (EU) 2015/757

and already Type Approved by:

### ABS CCS ClassNK DNV – GL LLOYD Register



- > S-K7™ is simply the "State of the Art" of integrated analysis systems, fully compliant with applicable marine directives.
- > S-K7<sup>™</sup> is fully tailored to the Shipowner's requests with particular focus on CaPex & OpEx balance.
- > S-K7<sup>™</sup> could be also integrated with a modern PEM Propulsion Efficiency Monitor, thus encompassing metered Fuel Consumption, Fuel Oil Viscosity , Thrust and Torque measuring Systems.
- > Thanks to the specific engineering of this modular system, the S-K7™ installation is able to withstand the toughest marine environment.
- > On-board maintenance is easy even for an unskilled operator, while the SPMP Spare Parts Management Program ensures the traceability of every single component and its availability on the ship's course.

# TECHNICAL DATA

#### S-K7™ OVERVIEW OF AVAILABLE FEATURES

- According to MARPOL Annex VI Reg.13 & MEPC 177(58), 259(68)
  - > calculation of NOx g/kWh vs Tier I, Tier II, Tier III limits
  - > monthly NOx compliance test report
- According to MARPOL Annex VI Reg.14 & MEPC 177(58), 259(68)
  - > calculation SO2/CO2 ratio
  - > calculation of Fuel Oil Sulphur content (% wt/wt) vs Reg.14 limits
- According to **MEPC 177(58)**, **259(68)** HC total Hydrocarbons load (ppm or g/kWh) is measured
- CO2 analysis as per MRV REG (EU) 2015/757
- Reports according to **ISO 14001** of totalized mass NOx / SOx / CO2 emissions (kg/tonne)
- Reports according to **MEPC Circ. 471** of CO2 Emission Index (gCO2 / tonne n.m.)
- Combustion Efficiency monitoring by CO2/(CO2+CO) ratio

- Type LITE designed for LNG powered units with Methane Slip analysis
- 02 (%) & Particulate (mg/m3 or g/kWh) analysis as additional options
- Up to 6 stacks management

#### S-K7™ MAIN SUPPLY

- Qty#1 Integrated Cabinet
- Qty#1-6 Sample Probe(s)
- Qty#1-6 Sample Line(s)
- Qty#1 Bottles set (according to analyzed components)

#### S-K7<sup>TM</sup> ANALYTICAL OPTIONS

- Qty#1 Oxygen Analyser
- Qty#1 Particulate Analyzer
- Qty#1 Multi-Stack Controller
- Qty#1 Redundant Analyser, "Plus" Option

#### S-K7™ TECHNICAL SPECIFICATIONS

#### ANALYZED COMPONENTS MEASURING METHOD

- > N0x, S02, C0, C02, CH4: NDIR (N0 with N02 to N0 converter)
- > HC: H-FID heated flame ionization detector

#### **AUXILIARY INPUTS**

Engine speed and Torque, Fuel flow, Ambient temperature, Pressure & Humidity sensors as per "NOX Technical Code 2008", EGCS Operative Parameters, Ship GPS Global Positioning System

#### SOFTWARE

- > Windows®-based Emissions Reporting software
- > Easy self-explaining graphical interface with Process Flow Diagram and real-time parameters
- > Multilevel Password Protection and Data Encryption to ensure safest tamperproof procedure I/O

#### CONNECTIONS

1 x Ethernet RJ45, 1 x RS-485, 1 x SPDT contact

#### S-K7™ SAMPLING SYSTEM

#### SAMPLE CONDITIONING SYSTEM

According to "NOX Technical Code 2008" with system condition monitoring and maintenance indicators

#### SAMPLE PROBE TECHNICAL SPECIFICATIONS

- > Operative Conditions: max. 200 kPa abs, 180°C
- > Filter element: Bonded Silicon Carbide (CSi)
- > Wetted parts: SS316Ti, CSi, Viton®
- > Flanged Process Connection: DN 65 PN 6 DIN 2573
- > Housing: SS304, IP43 rating

#### SAMPLE LINE TECHNICAL SPECIFICATIONS

- > Operative Temperature 190°C/Max 210°C/Peak 250°C
- > Maximum Operating Pressure 2.8 barg@200°C
- > Wetted parts PTFE material
- > External diameter 43 mm
- > End Caps diameters 48 mm
- > Minimum Allowable Bending Radius 200 mm
- > External insulation Fiberglass

#### S-K7™ PARTICULATE ANALYSER (OPTION)

#### MEASUREMENT METHOD

> Inductive Electrification

MEASURED PARTICLE SIZE

> 0.3 µm or higher

#### MEASUREMENT RANGE

> Lowest value 0.1 mg/m<sup>3</sup>

#### INSTALLATION

> In-Situ, flanged to stack

#### S-K7™ DIMENSIONS & WEIGHT

#### MAIN INTEGRATED CABINET

1050 x 1990 x 800 mm (WxHxD), 550 kg

### SAMPLE PROBE

Housing 251 x 297 x 168 mm (WxHxD), 9 kg, Length TBD SAMPLE LINE

Length TBD , 0.9 Kg/m

CALIBRATION BOTTLE 360 (H) x 90 mm (DN), 1.1 kg

#### Oxygen ANALYSER (OPTIONAL) Integrated in main cabinet

PARTICULATE ANALYSER (OPTIONAL) Flanged housing 342 (L) x 74 mm (DN), 1.7 kg, Insertion length TBD

#### S-K7™ OXYGEN ANALYSER (OPTION)

#### MEASUREMENT METHOD

- > Zirconium oxide
- MEASUREMENT RANGE
- > 0 ÷ 25 % (dry)

#### INSTALLATION

> Integrated in main cabinet

#### S-K7™ AMBIENT CONDITIONS LIMITS

#### MAIN INTEGRATED CABINET

- > Ambient Temperature +5 / +55°C; 95% RH Max
- <mark>Sample Probe</mark> > Ambient Temperature +5 / +55°С; 95% RH Max

### PARTICULATE ANALYSER (OPTION)

> Ambient Temperature +5 / +55°C; 95% RH Max

#### S-K7<sup>TM</sup> UTILITIES CONSUMPTION

Power supply 230 VAC @50/60 Hz

S-K7<sup>™</sup> SELECTION TABLE

MAXIMUM POWER CONSUMPTION (FULL MODEL) 4.8 KVA Max

CALIBRATION GAS BOTTLE / EACH PARAMETER 1 disposable bottle 1.7 L / 1 operative year approx

**DEMI WATER (ONLY LITE-S, LITE, FULL MODELS)** 1 canister of 5 Liters / 3 operative months approx

realister of 5 Elters 7 5 operative month.

Туре	MARPOL ANNEX VI		MEPC		Analyzed Components						Tier	MEPC	ISO	
	Reg.13	Reg.14	177 (58) 184 (59)	MRV	NOx	C02	S02	CO	HC	CH4	I/II/III Limits	Circ. 471	14001	Analytical Options
EASY-N	1	×	1	1	1	1	×	×	X	X	1	1	1	02, Particulate, Plus
EASY-S	×	1	1	1	×	1	1	×	×	×	×	1	1	02, Particulate, Plus
EASY	1	1	1	1	1	1	1	X	x	X	1	1	1	02, Particulate, Plus
LITE-N	1	×	1	1	1	1	×	1	x	X	1	1	1	02, Particulate
LITE-S	×	1	1	1	×	1	1	1	1	X	×	1	1	02, Particulate, Plus
LITE	1	1	1	1	1	1	1	X	X	1	1	1	1	02, Particulate
FULL	1	1	1	1	1	1	1	1	1	X	1	1	1	02, Particulate

## LAYOUTS



# S-K7™ companions

# SLASHING EMISSIONS, REDUCING FUEL CONSUMPTION, MINIMIZING MAINTENANCE... IN OTHER WORDS, SUSTAINABLE SHIP EFFICIENCY. HOW? HERE'S OUR ANSWER.

## **POSITIVE DISPLACEMENT METERS** These liquid flow meters take accurate volumetric measurements for a wide range of liquids, from low-density LPG to fuel oil measurement. **SHAFT POWER TORQUE & THRUST METER** Using the TT-Sense® for measuring thrust and torque results gives you an insight into your propeller efficiency, vessel pitch optimization and hull resistance

### **OIL DISCHARGE MONITORING EQUIPMENT**

For the continuous on-line monitoring of discharge water during de-ballasting operations, the Oilcon® Mark 6 is a proven solution known worldwide



#### **VISCOSITY & DENSITY IN LINE ANALYSERS**

ViscoSense®3D is a highly accurate in-line sensor metering density, viscosity and temperature in fuel oil streams. In combination with VAF Instruments PT2 Flowmeters this measurement system is a cost effective solution for mass flow



**PEM PROPULSION EFFICIENCY MONITOR** The PEM4 is the first maritime solution for measuring propeller thrust, engine power and fuel consumption simultaneously



#### **IVY® PROPULSION PERFORMANCE** MANAGEMENT

From ship to shore, IVY® enriches big data for powerful analysis, fleet and ship performance visualization and insight into the relevant data and KPI's via the IVY® dashboard. Already in compliance with MRV and IMO reporting.







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